

**ADDENDUM NO. 3
TO THE
BIDDING DOCUMENTS
FOR
MAIN POWER TRANSITION (CAPITAL PROJECT NO. 1361)
FOR THE
FOUR RIVERS SANITATION AUTHORITY
ROCKFORD, ILLINOIS**

DATE: September 26, 2023

BIDS CLOSE: October 12, 2023, at 10:00 a.m., Local Time

TO ALL BIDDERS BIDDING ON THE ABOVE PROJECT:

All Bidders submitting a Bid on the above Contract shall carefully read this Addendum and give it consideration in the preparation of their Bid.

The final date and time for questions is October 5, 2023 at 3:00 p.m., Local Time. The final addendum will be issued by October 10, 2023.

I. General Information:

The following is General Information. This material is provided as information that might be useful to Bidders, but is not part of the Bidding or Contract Documents:

Responses to Bidder's questions:

1. On Sheet 1-ER02, we are to take out the existing GE750s. Do we need to remove the existing PTs?

Response: No, existing PTs will be reconnected to the new GE 850s per Drawing 1-E-04.

2. If we have to go to temp generator power, it may take most of the day to get all of the loads transferred. Will these be allowed to run overnight?

Response: Per the notes on Drawings 2-GK-01 through 2-GE-06 if outages longer than 8 hours are required coordinate with the Owner and provide restoration of temporary power within 2 hours at night and on weekends.

3. While hooking up the temp generators, there may be a few that take longer than 30 minutes, or the 60 minutes for a planned outage, during business hours to change over. Will this be chargeable for the damages clause, or do we need to do this at night where we have up to 2 hours?

Response: The intent of the 30 minute and 2 hour requirement to restore temporary power is for unplanned outages when operating on temporary power. If it is anticipated that a planned outage will take longer than 60 minutes, coordinate with the Owner.

4. Can the tie breaker be racked out when either of the existing services are on?

Response: FRSA is not aware of any interlock that would prevent the tie breaker from being racked out when either of the existing services are energized.

5. On Sheet 3-EN-02, it shows 68 wires from the PLC-MPS to the CP-SWGR. Can this be run on main floor, or does this need to run downstairs also?

Response: These may be run on the main floor or downstairs.

6. On Sheet 3-EN-02 it shows a circuit from lighting panel LP-14B run to new CP-SWGR. Is there a better drawing of that panel and where that lands? Is that where some of the lights will get their power through the PLC?

Response: This lands at a spare circuit breaker (circuit 13) in lighting panel LP-14B. This is for 120V power to CP-SWGR.

7. Sheet 4-E-01 shows the custom PT enclosures. Do they need any interlocks on this cabinet, or just lockable?

Response: No interlocks required, just lockable.

8. Are the existing services able to be in manual when the wiring gets connected to the PLC-MPS from the CP-SWGR

Response: Yes.

- II. Any revisions to any of the Contract Documents made by this Addendum shall be considered as the same revision to any and all related areas of the Contract Documents not specifically called out in this Addendum.
- III. The Bidder shall acknowledge receipt of this Addendum by inserting the number in the spaces provided in the PROPOSAL.

DONOHUE & ASSOCIATES, INC.
NAPERVILLE, ILLINOIS



Jay Bielanski, PE